

For All Territory Served
 Community, Town or City _____
 P.S.C. No. 5
17th Revised SHEET NO. 2
 CANCELLING P.S.C. NO. 5
16th Revised SHEET NO. 2

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE					
GENERAL SERVICE - RATE 1					RATE PER UNIT
<u>Rate</u>					
<u>Energy Charge</u>					
	Consumer Facility Charge	\$7.18	(minimum)		
First	600 kWh per month	@ \$0.05973	per kWh		(R)
Next	1,400 kWh per month	@ .05798	per kWh		(R)
All Over	2,000 kWh per month	@ .05666	per kWh		(R)
<u>DETERMINATION OF BILLING DEMAND</u>					
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.</p>					PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1996 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
<u>POWER FACTOR ADJUSTMENT</u>					
<p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.</p>					BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996
 ISSUED BY Dudley Bottom TITLE President and General Manager
 Name of officer

CPA

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$7.18. Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.

SPECIAL PROVISIONS

Contract

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase, or if required by the Seller.

TERMS OF PAYMENT

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Thomas Berken Jr
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 10, 1994

DATE EFFECTIVE May 1, 1994

ISSUED BY

Thomas Berken Jr
Name of Officer

TITLE

President and General Manager

06/9

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

9th Revised SHEET NO. 4

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

8th Revised SHEET NO. 4

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 27 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE May 7, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY Thomas Barkley TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9196 dated May 7, 1985

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